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Electricity metering equipment (a.c.) – Particular requirements –

Part 21: Static meters for active energy (classes 1 and 2)

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International Electrotechnical Commission, 3, rue de Varembé, PO Box 131, CH-1211 Geneva 20, Switzerland
Telephone: +41 22 919 02 11 Telefax: +41 22 919 03 00 E-mail: inmail@iec.ch Web: www.iec.ch



Commission Electrotechnique Internationale
International Electrotechnical Commission
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INTERNATIONAL ELECTROTECHNICAL COMMISSION

**ELECTRICITY METERING EQUIPMENT (AC) –
PARTICULAR REQUIREMENTS –****Part 21: Static meters for active energy (classes 1 and 2)**

FOREWORD

- 1) The IEC (International Electrotechnical Commission) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of the IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, the IEC publishes International Standards. Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. The IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
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International Standard IEC 62053-21 has been prepared by IEC technical committee 13: Equipment for electrical energy measurement and load control.

This standard together with IEC 62052-11 cancels and replaces the second edition of IEC 61036 (2000) and constitutes a technical revision.

The text of this standard is based on the following documents:

FDIS	Report on voting
13/1282/FDIS	13/1289/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this publication will remain unchanged until 2012. At this date, the publication will be

- reconfirmed;
- withdrawn;
- replaced by a revised edition, or
- amended.

INTRODUCTION

This part of IEC 62053 is to be used with the following relevant parts of the IEC 62052, IEC 62053 and IEC 62059 series, Electricity metering equipment:

- IEC 62052-11:2002, *Electricity metering equipment (a.c.) – General requirements, tests and test conditions – Part 11: Metering equipment*
- IEC 62053-11:2003, *Electricity metering equipment (a.c.) – Particular requirements – Part 11: Electromechanical meters for active energy (classes 0,5, 1 and 2)*
Replaces particular requirements of IEC 60521: 1988 (2nd edition)
- IEC 62053-22:2003, *Electricity metering equipment (a.c.) – Particular requirements – Part 22: Static meters for active energy (classes 0,2 S and 0,5 S)*
Replaces particular requirements of IEC 60687: 1992 (2nd edition)
- IEC 62053-23:2003, *Electricity metering equipment (a.c.) – Particular requirements – Part 23: Static meters for reactive energy (classes 2 and 3)*
Replaces particular requirements of IEC 61268: 1995 (1st edition)
- IEC 62053-31:1998, *Electricity metering equipment (a.c.) – Particular requirements – Part 31: Pulse output devices for electromechanical and electronic meters (two wires only)*
- IEC 62053-61:1998, *Electricity metering equipment (a.c.) – Particular requirements – Part 61: Power consumption and voltage requirements*
- IEC 62059-11:2002, *Electricity metering equipment (a.c.) – Dependability – Part 11: General concepts*
- IEC 62059-21:2002, *Electricity metering equipment (a.c.) – Dependability – Part 21: Collection of meter dependability data from the field*

This part is a standard for type testing electricity meters. It covers the particular requirements for meters, being used indoors and outdoors in large quantities worldwide. It does not deal with special implementations (such as metering-part and/or displays in separate housings).

This standard is intended to be used in conjunction with IEC 62052-11. When any requirement in this standard concerns an item already covered in IEC 62052-11, the requirements of this standard take precedence over the requirements of IEC 62052-11.

This standard distinguishes:

- between accuracy class index 1 and accuracy class index 2 meters;
- between protective class I and protective class II meters;
- between meters for use in networks equipped with or without earth fault neutralizers.

The test levels are regarded as minimum values that provide for the proper functioning of the meter under normal working conditions. For special application, other test levels might be necessary and should be agreed on between the user and the manufacturer.

ELECTRICITY METERING EQUIPMENT (AC) – PARTICULAR REQUIREMENTS –

Part 21: Static meters for active energy (classes 1 and 2)

1 Scope

This part of IEC 62053 applies only to newly manufactured static watt-hour meters of accuracy classes 1 and 2, for the measurement of alternating current electrical active energy in 50 Hz or 60 Hz networks and it applies to their type tests only.

It applies only to static watt-hour meters for indoor and outdoor application consisting of a measuring element and register(s) enclosed together in a meter case. It also applies to operation indicator(s) and test output(s). If the meter has a measuring element for more than one type of energy (multi-energy meters), or when other functional elements, like maximum demand indicators, electronic tariff registers, time switches, ripple control receivers, data communication interfaces, etc. are enclosed in the meter case, then the relevant standards for these elements also apply.

It does not apply to:

- watt-hour meters where the voltage across the connection terminals exceeds 600 V (line-to-line voltage for meters for polyphase systems);
- portable meters;
- data interfaces to the register of the meter;
- reference meters.

Regarding acceptance tests, a basic guideline is given in IEC 61358.

The dependability aspect is covered by the standards of the IEC 62059 series.

2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60736:1982, *Testing equipment for electrical energy meters*

IEC 61358:1996, *Acceptance inspection for direct connected alternating current static watt-hour meters for active energy (classes 1 and 2)*

IEC 62052-11:2003, *Electricity metering equipment (a.c.) – General requirements, tests and test conditions – Part 11: Metering equipment*

IEC 62053-61:1998, *Electricity metering equipment (a.c.) – Particular requirements – Part 61: Power consumption and voltage requirements*

3 Terms and definitions

For the purposes of this document, the terms and definitions given in IEC 62052-11 apply.

4 Standard electrical values

The values given in IEC 62052-11 apply.

5 Mechanical requirements

The requirements of IEC 62052-11 apply.

6 Climatic conditions

The conditions given in IEC 62052-11 apply.

7 Electrical requirements

In addition to the electrical requirements in IEC 62052-11, meters shall fulfil the following requirements.

7.1 Power consumption

The power consumption in the voltage and current circuit shall be determined at reference conditions given in 8.5 by any suitable method. The overall maximum error of the measurement of the power consumption shall not exceed 5 %.

7.1.1 Voltage circuits

The active and apparent power consumption in each voltage circuit of a meter at reference voltage, reference temperature and reference frequency shall not exceed the values shown in Table 1.

Table 1 – Power consumption in voltage circuits for single-phase and polyphase meters including the power supply

Meters	Power supply connected to the voltage circuits	Power supply not connected to the voltage circuits
Voltage circuit	2 W and 10 VA	0.5 VA
Auxiliary power supply	–	10 VA
NOTE 1 In order to match voltage transformers to meters, the meter manufacturer should state whether the burden is inductive or capacitive (for transformer operated meters only). NOTE 2 The above figures are mean values. Switching power supplies with peak power values in excess of these specified values are permitted, but it should be ensured that the rating of associated voltage transformers is adequate. NOTE 3 For multifunctional meters see IEC 62053-61.		

7.1.2 Current circuits

The apparent power taken by each current circuit of a direct connected meter at basic current, reference frequency and reference temperature shall not exceed the values shown in Table 2.

The apparent power taken by each current circuit of a meter connected through a current transformer shall not exceed the value shown in Table 2 at a current value that equals the rated secondary current of the corresponding transformer at reference temperature and reference frequency of the meter.

Table 2 – Power consumption in current circuits

Meters	Class of meter	
	1	2
Single-phase and polyphase	4,0 VA	2,5 VA
NOTE 1 The rated secondary current is the value of the secondary current indicated on the current transformer, on which the performance of the transformer is based. Standard values of maximum secondary current are 120 %, 150 % and 200 % of the rated secondary current.		
NOTE 2 In order to match current transformers to meters, the meter manufacturer should state whether the burden is inductive or capacitive (for transformer operated meters only).		

7.2 Influence of short-time overcurrents

Short-time overcurrents shall not damage the meter. The meter shall perform correctly when back to its initial working condition and the variation of error shall not exceed the values shown in Table 3.

The test circuit shall be practically non-inductive and the test shall be performed for polyphase meters phase-by-phase.

After the application of the short-time overcurrent with the voltage maintained at the terminals, the meter shall be allowed to return to the initial temperature with the voltage circuit(s) energized (about 1 h).

a) Meter for direct connection

The meter shall be able to carry a short-time overcurrent of $30 I_{\max}$ with a relative tolerance of +0 % to –10 % for one half-cycle at rated frequency.

b) Meter for connection through current transformer

The meter shall be able to carry for 0,5 s a current equal to $20 I_{\max}$ with a relative tolerance of +0 % to –10 %.

NOTE This requirement does not apply to meters having a contact in the current circuits. For this case, see appropriate standards.

Table 3 – Variations due to short-time overcurrents

Meters for	Value of current	Power factor	Limits of variations in percentage error for meters of class	
			1	2
Direct connection	I_b	1	1,5	1,5
Connection through current transformers	I_n	1	0,5	1,0

7.3 Influence of self-heating

The variation of error due to self-heating shall not exceed the values given in Table 4.

Table 4 – Variations due to self-heating

Value of current	Power factor	Limits of variations in percentage error for meters of class	
		1	2
$I_{\max}$	1	0,7	1,0
	0,5 inductive	1,0	1,5

The test shall be carried out as follows: after the voltage circuits have been energized at reference voltage for at least 2 h for class 1 and 1 h for class 2, without any current in the current circuits, the maximum current shall be applied to the current circuits. The meter error shall be measured at unity power factor immediately after the current is applied and then at intervals short enough to allow a correct drawing to be made of the curve of error variation as a function of time. The test shall be carried out for at least 1 h, and in any event until the variation of error during 20 min does not exceed 0,2 %.

The same test shall then be carried out at 0,5 (inductive) power factor.

The cable to be used for energizing the meter shall have a length of 1 m and a cross-section to ensure that the current density is between 3,2 A/mm² and 4 A/mm².

7.4 AC voltage test

The a.c. voltage test shall be carried out in accordance with Table 5.

The test voltage shall be substantially sinusoidal, having a frequency between 45 Hz and 65 Hz, and applied for 1 min. The power source shall be capable of supplying at least 500 VA.

During the tests relative to earth, the auxiliary circuits with reference voltage equal to or below 40 V shall be connected to earth.

All these tests shall be carried out with the case closed and the cover and terminal covers in place.

During this test, no flashover, disruptive discharge or puncture shall occur.

Table 5 – AC voltage tests

Test	Applicable to	Test voltage r.m.s	Points of application of the test voltage
A	Protective class I meters	2 kV	a) Between, on the one hand, all the current and voltage circuits as well as the auxiliary circuits whose reference voltage is over 40 V, connected together, and, on the other hand, earth
		2 kV	b) Between circuits not intended to be connected together in service
B	Protective class II meters	4 kV	a) Between, on the one hand, all the current and voltage circuits as well as the auxiliary circuits whose reference voltage is over 40 V, connected together, and, on the other hand, earth
		2 kV	b) Between circuits not intended to be connected together in service
		–	c) A visual inspection for compliance with the conditions of 5.7 of IEC 62052-11

8 Accuracy requirements

Tests and test conditions given in IEC 62052-11 apply.

8.1 Limits of error due to variation of the current

When the meter is under the reference conditions given in 8.5, the percentage errors shall not exceed the limits for the relevant accuracy class given in Tables 6 and 7.

If the meter is designed for the measurement of energy in both directions, the values in Table 6 and Table 7 shall apply for each direction.

**Table 6 – Percentage error limits
(single-phase meters and polyphase meters with balanced loads)**

Value of current		Power factor	Percentage error limits for meters of class	
for direct connected meters	for transformer operated meters		1	2
$0,05 I_b \leq I < 0,1 I_b$	$0,02 I_n \leq I < 0,05 I_n$	1	±1,5	±2,5
$0,1 I_b \leq I \leq I_{max}$	$0,05 I_n \leq I \leq I_{max}$	1	±1,0	±2,0
$0,1 I_b \leq I < 0,2 I_b$	$0,05 I_n \leq I < 0,1 I_n$	0,5 inductive	±1,5	±2,5
		0,8 capacitive	±1,5	-
$0,2 I_b \leq I \leq I_{max}$	$0,1 I_n \leq I \leq I_{max}$	0,5 inductive	±1,0	±2,0
		0,8 capacitive	±1,0	-
When specially requested by the user:				
From		0,25 inductive	±3,5	-
$0,2 I_b \leq I \leq I_b$	$0,1 I_n \leq I \leq I_n$	0,5 capacitive	±2,5	-

**Table 7 – Percentage error limits
(polyphase meters carrying a single-phase load,
but with balanced polyphase voltages applied to voltage circuits)**

Value of current		Power factor	Percentage error limits for meters of class	
for direct connected meters	for transformer operated meters		1	2
$0,1 I_b \leq I \leq I_{max}$	$0,05 I_n \leq I \leq I_{max}$	1	$\pm 2,0$	$\pm 3,0$
$0,2 I_b \leq I \leq I_{max}$	$0,1 I_n \leq I \leq I_{max}$	0,5 inductive	$\pm 2,0$	$\pm 3,0$

The difference between the percentage error when the meter is carrying a single-phase load and a balanced polyphase load at basic current I_b and unity power factor for direct connected meters, respectively at rated current I_n and unity power factor for transformer operated meters, shall not exceed 1,5 % and 2,5 % for meters of classes 1 and 2 respectively.

NOTE When testing for compliance with Table 7, the test current should be applied to each measuring element in sequence.

8.2 Limits of error due to influence quantities

The additional percentage error due to the change of influence quantities with respect to reference conditions, as given in 8.5, shall not exceed the limits for the relevant accuracy class given in Table 8.

Table 8 – Influence quantities

Influence quantity	Value of current (balanced unless otherwise stated)		Power factor	Mean temperature coefficient %/K for meters of class	
	for direct connected meters	for transformer-operated meters		1	2
Ambient temperature variation ⁹⁾	$0,1 I_b \leq I \leq I_{max}$	$0,05 I_n \leq I \leq I_{max}$	1	0,05	0,10
	$0,2 I_b \leq I \leq I_{max}$	$0,1 I_n \leq I \leq I_{max}$	0,5 inductive	0,07	0,15
				Limits of variation in percentage error for meters of class	
				1	2
Voltage variation ± 10 % ^{1) 8)}	$0,05 I_b \leq I \leq I_{max}$	$0,02 I_n \leq I \leq I_{max}$	1	0,7	1,0
	$0,1 I_b \leq I \leq I_{max}$	$0,05 I_n \leq I \leq I_{max}$	0,5 inductive	1,0	1,5
Frequency variation ± 2 % ⁸⁾	$0,05 I_b \leq I \leq I_{max}$	$0,02 I_n \leq I \leq I_{max}$	1	0,5	0,8
	$0,1 I_b \leq I \leq I_{max}$	$0,05 I_n \leq I \leq I_{max}$	0,5 inductive	0,7	1,0
Reversed phase sequence	$0,1 I_b$	$0,1 I_n$	1	1,5	1,5
Voltage unbalance ³⁾	I_b	I_n	1	2,0	4,0
Harmonic components in the current and voltage circuits ⁵⁾	$0,5 I_{max}$	$0,5 I_{max}$	1	0,8	1,0
DC and even harmonics in the a.c. current circuit ⁴⁾	$\frac{I_{max}}{\sqrt{2}}$ ²⁾	–	1	3,0	6,0
Odd harmonics in the a.c. current circuit ⁵⁾	$0,5 I_b$ ²⁾	$0,5 I_n$ ²⁾	1	3,0	6,0

Table 8 (continued)

Influence quantity	Value of current (balanced unless otherwise stated)		Power factor	Limits of variation in percentage error for meters of class	
	for direct connected meters	for transformer-operated meters		1	2
Sub-harmonics in the a.c. current circuit ⁵⁾	$0,5 I_b$ ²⁾	$0,5 I_n$ ²⁾	1	3,0	6,0
Continuous magnetic induction of external origin ⁵⁾	I_b	I_n	1	2,0	3,0
Magnetic induction of external origin 0,5 mT ⁶⁾	I_b	I_n	1	2,0	3,0
Electromagnetic RF fields	I_b	I_n	1	2,0	3,0
Operation of accessories ⁷⁾	$0,05 I_b$	$0,05 I_n$	1	0,5	1,0
Conducted disturbances, induced by radio-frequency fields	I_b	I_n	1	2,0	3,0
Fast transient burst	I_b	I_n	1	4,0	6,0
Damped oscillatory waves immunity ¹⁰⁾	–	I_n	1	2,0	3,0

1) For the voltage ranges from –20 % to –10 % and +10 % to +15 % the limits of variation in percentage errors are three times the values given in this table.
Below $0,8 U_n$ the error of the meter may vary between +10 % and –100 %.

2) The distortion factor of the voltage shall be less than 1 %. For test condition see 8.2.2 and 8.2.3.

3) Polyphase meters with three measuring elements shall measure and register, within the limits of variation in percentage error shown in this table, if the following phases are interrupted:
– in a three-phase, four wire network one or two phases;
– in a three-phase, three-wire network (if the meter is designed for this service) one of the three phases.
This only covers phase interruptions and does not cover events such as transformer fuse failures.

4) This test does not apply to transformer-operated meters. The test conditions are specified in Clause A.1.

5) The test conditions are specified in 8.2.1 to 8.2.4.

6) A magnetic induction of external origin of 0,5 mT produced by a current of the same frequency as that of the voltage applied to the meter and under the most unfavourable conditions of phase and direction shall not cause a variation in the percentage error of the meter exceeding the values shown in this table.
The magnetic induction shall be obtained by placing the meter in the centre of a circular coil, 1 m in mean diameter, of square section and of small radial thickness relative to the diameter, and having 400 At.

7) Such an accessory, when enclosed in the meter case, is energized intermittently, for example the electromagnet of a multi-rate register.
It is preferable that the connection to the auxiliary device(s) is marked to indicate the correct method of connection. If these connections are made by means of plugs and sockets, they should be irreversible.
However, in the absence of those markings or irreversible connections, the variations of errors shall not exceed those indicated in this table if the meter is tested with the connections giving the most unfavourable condition.

8) The recommended test point for voltage variation and frequency variation is I_b for direct connected meters and I_n for transformer-operated meters.

9) The mean temperature coefficient shall be determined for the whole operating range. The operating temperature range shall be divided into 20 K wide ranges. The mean temperature coefficient shall then be determined for these ranges, by taking measurements 10 K above and 10 K below the middle of the range. During the test, the temperature shall be in no case outside the specified operating temperature range.

10) This test only applies to transformer-operated meters.

Tests for variation caused by influence quantities should be performed independently with all other influence quantities at their reference conditions (see Table 11).

8.2.1 Accuracy test in the presence of harmonics

Test conditions:

- fundamental frequency current: $I_1 = 0,5 I_{\max}$
- fundamental frequency voltage: $U_1 = U_n$
- fundamental frequency power factor: 1
- content of 5th harmonic voltage: $U_5 = 10\%$ of U_n
- content of 5th harmonic current: $I_5 = 40\%$ of fundamental current
- harmonic power factor: 1
- fundamental and harmonic voltages are in phase, at positive zero crossing.

Resulting harmonic power due to the 5th harmonic is $P_5 = 0,1 U_1 \times 0,4 I_1 = 0,04 P_1$ or total active power = $1,04 P_1$ (fundamental + harmonics).

8.2.2 Tests of the influence of odd harmonics and sub-harmonics

The tests of the influence of odd harmonics and sub-harmonics shall be made with the circuit shown in Figure A.4 or with other equipment able to generate the required waveforms, and the current waveforms as shown Figure A.5 and Figure A.7 respectively.

The variation in percentage error when the meter is subjected to the test waveform given in Figure A.5 and Figure A.7 and when it is subjected to the reference waveform shall not exceed the limits of variation given in Table 8.

NOTE The values given in the figures are for 50 Hz only. For other frequencies, the values have to be adapted accordingly.

8.2.3 Tests of the influence of d.c. and even harmonics

The tests of the influence of direct current and even harmonics shall be made with the circuit shown in Figure A.1 or with other equipment able to generate the required waveforms, and the current waveforms as shown in Figure A.2.

The variation in percentage error when the meter is subjected to the test waveform given in Figure A.2 and when it is subjected to the reference waveform shall not exceed the limits of variation given in Table 8.

NOTE The values given in the figures are for 50 Hz only. For other frequencies the values have to be adapted accordingly.

8.2.4 Continuous magnetic induction of external origin

The continuous magnetic induction may be obtained by using the electromagnet according to annex B, energized with a d.c. current. This magnetic field shall be applied to all accessible surfaces of the meter when it is mounted as for normal use. The value of the magneto-motive force applied shall be 1 000 At (ampere-turns).

8.3 Test of starting and no-load condition

For these tests, the conditions and the values of the influence quantities shall be as stated in 8.5 except for any changes specified below.

8.3.1 Initial start-up of the meter

The meter shall be functional within 5 s after the reference voltage is applied to the meter terminals.

8.3.2 Test of no-load condition

When the voltage is applied with no current flowing in the current circuit, the test output of the meter shall not produce more than one pulse.

For this test, the current circuit shall be open-circuit and a voltage of 115 % of the reference voltage shall be applied to the voltage circuits.

The minimum test period Δt shall be

$$\Delta t \geq \frac{600 \times 10^6}{k m U_n I_{\max}} [\text{min}] \text{ for meters of class 1}$$

$$\Delta t \geq \frac{480 \times 10^6}{k m U_n I_{\max}} [\text{min}] \text{ for meters of class 2}$$

where

k is the number of pulses emitted by the output device of the meter per kilowatthour (imp/kW·h);

m is the number of measuring elements;

U_n is the reference voltage in volts;

$I_{\max}$ is the maximum current in amperes.

For transformer-operated meters with primary or half-primary registers, the constant k shall correspond to the secondary values (voltage and currents).

8.3.3 Starting

The meter shall start and continue to register at the starting current values (and in case of polyphase meters, with balanced load) shown in Table 9.

If the meter is designed for the measurement of energy in both directions, then this test shall be applied with energy flowing in each direction.

Table 9 – Starting current

Meters for	Class of meter		Power factor
	1	2	
Direct connection	0,004 I_b	0,005 I_b	1
Connection through current transformers	0,002 I_n	0,003 I_n	1

8.4 Meter constant

The relation between the test output and the indication in the display shall comply with the marking on the name-plate.

8.5 Accuracy test conditions

To test the accuracy requirements, the following test conditions shall be maintained:

- a) the meter shall be tested in its case with the cover in position; all parts intended to be earthed shall be earthed;
- b) before any test is made, the circuits shall have been energized for a time sufficient to reach thermal stability;
- c) in addition, for polyphase meters:
 - the phase sequence shall be as marked on the diagram of connections;
 - the voltages and currents shall be substantially balanced (see Table 10).

Table 10 – Voltage and current balance

Polyphase meters	Class of meter	
	1	2
Each of the voltages between phase and neutral and between any two phases shall not differ from the average corresponding voltage by more than	±1 %	±1 %
Each of the currents in the conductors shall not differ from the average current by more than	±2 %	±2 %
The phase displacements of each of these currents from the corresponding phase-to-neutral voltage, irrespective of the phase angle, shall not differ from each other by more than	2°	2°

- d) the reference conditions are given in Table 11;
- e) for requirements regarding test stations, see IEC 60736.

Table 11 – Reference conditions

Influence quantity	Reference value	Permissible tolerances for meters of class	
		1	2
Ambient temperature	Reference temperature or, in its absence, 23 °C ¹⁾	±2 °C	±2 °C
Voltage	Reference voltage	±1,0 %	±1,0 %
Frequency	Reference frequency	±0,3 %	±0,5 %
Phase sequence	L1 – L2 – L3	–	–
Voltage unbalance	All phases connected	–	–
Wave-form (d.c. and even harmonics, odd and sub-harmonics)	Sinusoidal voltages and currents	Distortion factor less than: 2 %	3 %
Continuous magnetic induction of external origin	Equal to zero	–	–

Table 11 (continued)

Influence quantity	Reference value	Permissible tolerances for meters of class	
		1	2
Magnetic induction of external origin at the reference frequency	Magnetic induction equal to zero	Induction value which causes a variation of error not greater than:	
		±0,2 %	±0,3 %
		but should in any case be smaller than 0,05 mT ²⁾	
Electromagnetic RF fields, 30 kHz to 2 GHz	Equal to zero	<1 V/m	<1 V/m
Operation of accessories	No operation of accessories	—	—
Conducted disturbances, induced by radiofrequency fields, 150 kHz to 80 MHz	Equal to zero	<1 V	<1 V
1) If the tests are made at a temperature other than the reference temperature, including permissible tolerances, the results shall be corrected by applying the appropriate temperature coefficient of the meter. 2) The test consists of: a) for a single-phase meter, determining the errors first with the meter normally connected to the mains and then after inverting the connections to the current circuits as well as to the voltage circuits. Half of the difference between the two errors is the value of the variation of error. Because of the unknown phase of the external field, the test should be made at 0,1 I_b resp. 0,05 I_n at unity power factor and 0,2 I_b resp. 0,1 I_n at 0,5 power factor; b) for a three-phase meter, making three measurements at 0,1 I_b resp. 0,05 I_n at unity power factor, after each of which the connection to the current circuits and to the voltage circuits are changed over 120° while the phase sequence is not altered. The greatest difference between each of the errors so determined and their average value is the value of the variation of error.			

8.6 Interpretation of test results

Certain test results may fall outside the limits indicated in Tables 6 and 7, owing to uncertainties of measurements and other parameters capable of influencing the measurements. However, if by one displacement of the zero line parallel to itself by no more than the limits indicated in Table 12, all the test results are brought within the limits indicated in Tables 6 and 7, the meter type shall be considered acceptable.

Table 12 – Interpretation of test results

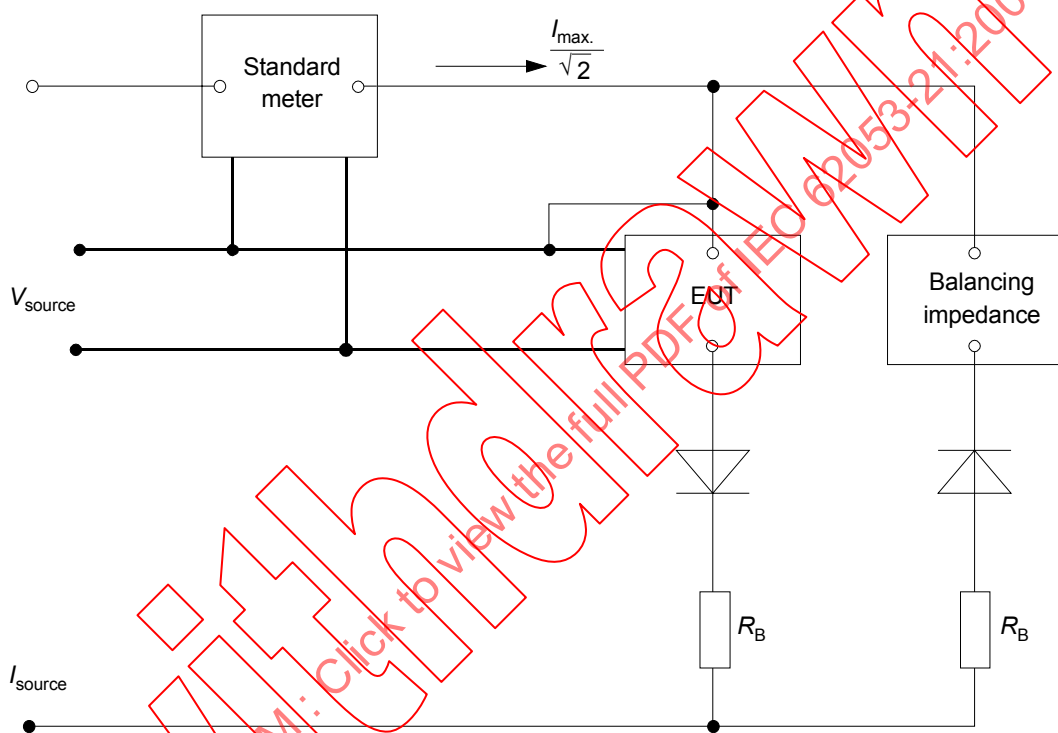
	Class of meter	
	1	2
Permissible displacement of the zero line (%)	0,5	1,0

Annex A (normative)

Test circuit diagram for d.c., even harmonics, odd harmonics and sub-harmonics

NOTE The values given in the Figures A.2, A.3 and A.5 to A.8 are for 50 Hz only. For other frequencies the values have to be adapted accordingly.

A.1 Half-wave rectification (d.c. and even harmonics)



NOTE 1 The balancing impedance shall be equal to the impedance of the equipment under test (EUT) to ensure the measurement accuracy.

NOTE 2 The balancing impedance could most conveniently be a meter of the same type as the EUT.

NOTE 3 The rectifier diodes shall be of the same type.

NOTE 4 To improve the balancing condition, an additional resistor R_B can be introduced in both paths. Its value should be approximately 10 times the value of the EUT.

Figure A.1 – Test circuit diagram for half-wave rectification

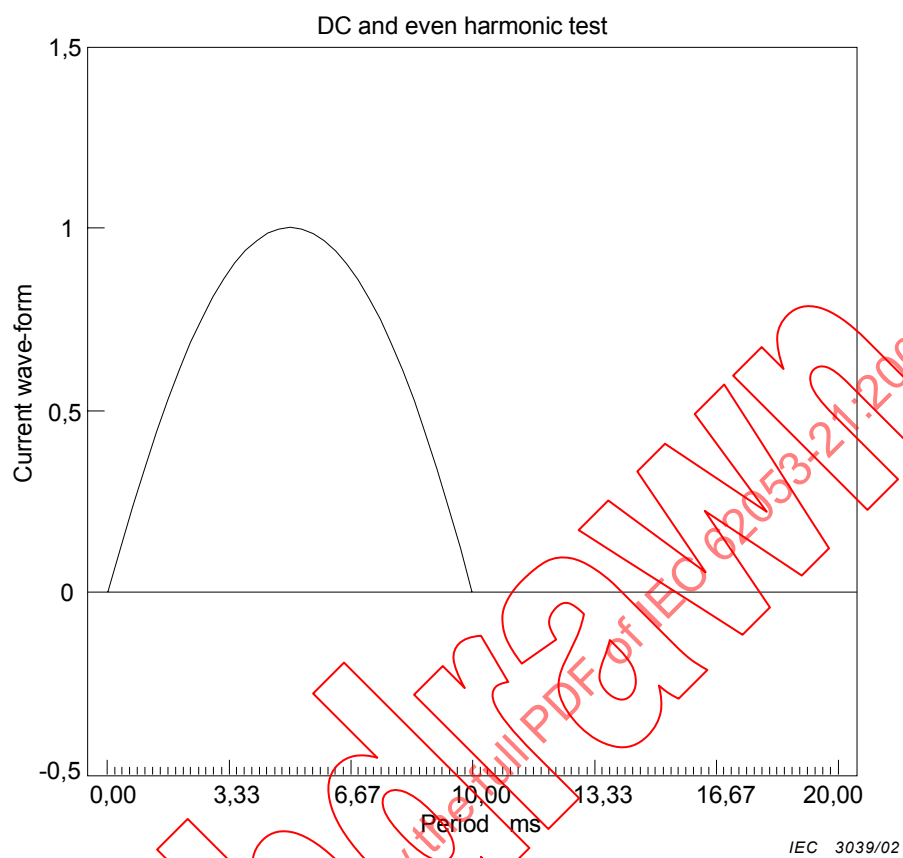


Figure A.2 – Half-wave rectified waveform

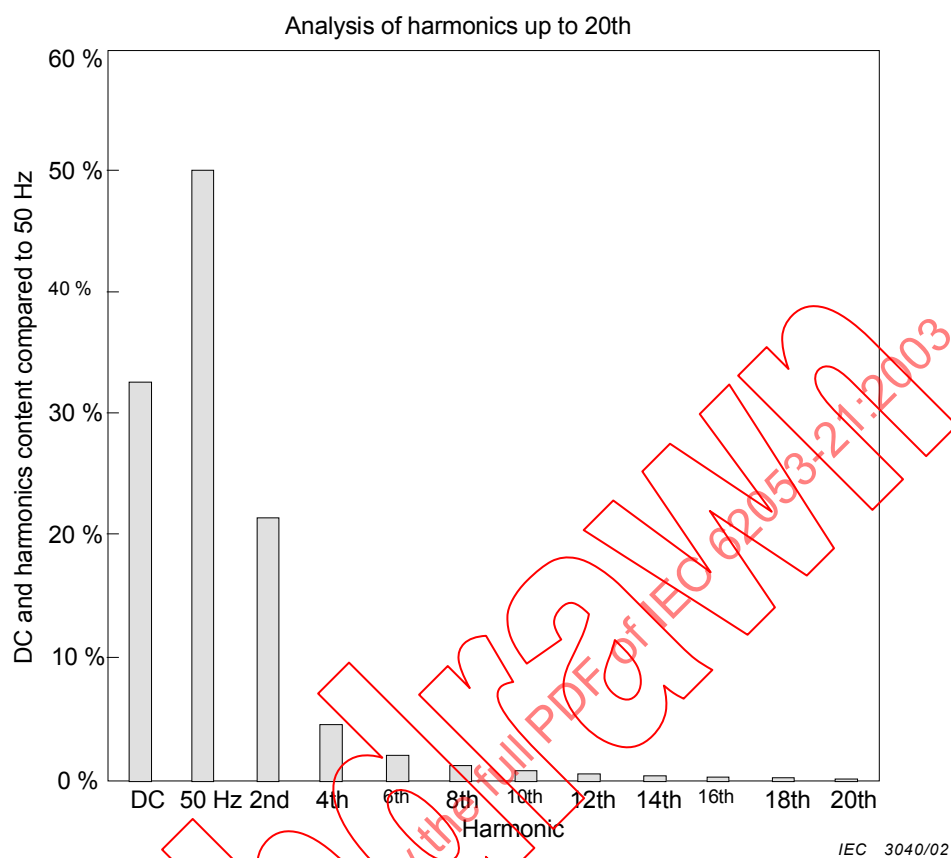
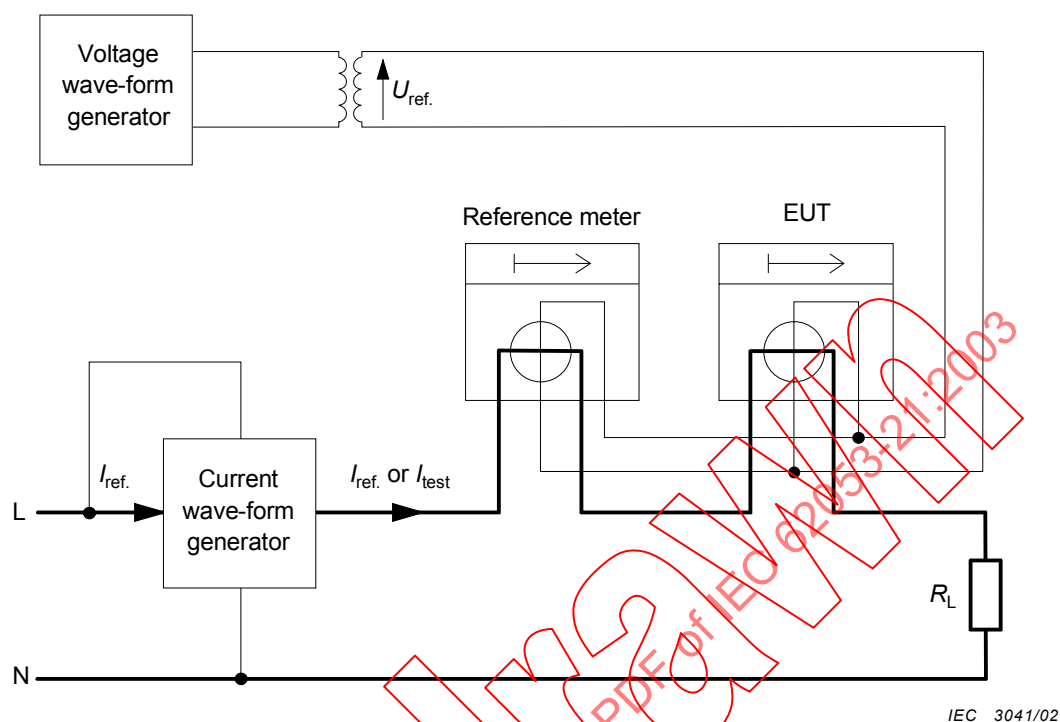


**Figure A.3 – Informative distribution of half-wave harmonic content
(the Fourier analysis is not complete)**

A.2 Phase fired control (odd harmonics)



NOTE The reference meter shall measure the total active energy (fundamental + harmonics) in the presence of harmonics.

Figure A.4 – Test circuit diagram (informative)